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October 27, 2014

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.W.
Room 1A, East
Washington, D.C. 20426

**Re: Request to Initiate NEPA Pre-Filing Process
Mountain Valley Pipeline, LLC, MVP Project
Docket No. PF15-___-000**

Dear Ms. Bose:

Mountain Valley Pipeline, LLC (“MVP”), a joint venture between affiliates of EQT Corporation and NextEra Energy, Inc., hereby respectfully requests that the Federal Energy Regulatory Commission (“Commission or FERC”) initiate the Commission’s National Environmental Policy Act (“NEPA”) Pre-filing Review of MVP’s proposed Mountain Valley Pipeline Project (“MVP Project”), pursuant to 18 C.F.R. § 157.21 (2014). MVP proposes to construct and operate an approximately 300-mile-long, 42-inch-diameter natural gas pipeline from northwestern West Virginia to southern Virginia to allow producers and end-users a direct route to transport new gas supplies to meet the growing need for natural gas in the Mid-Atlantic and southeastern United States markets.

In accordance with the Commission’s pre-filing procedures, as set forth at 18 C.F.R. § 157.21 (2014), MVP respectfully submits the following information to initiate the pre-filing process:

- 1. A description of the schedule desired for the Project including the expected application filing date and the desired date for Commission approval (18 C.F.R. § 157.21(d)(1))**

MVP requests approval to commence the pre-filing process on or about November 3, 2014 and plans to file a certificate application approximately one year from the date of the Director of the Office of Energy Project’s Notice approving the use of the Pre-filing process for this Project (“Director’s Notice”). MVP will coordinate with Commission Staff to develop complete Resource Reports and expects a third-party contractor will be used to prepare a draft environmental impact statement. MVP will work with Commission Staff to secure the necessary authorizations that will permit it to meet its planned in-service date of the fourth quarter of 2018. To summarize, the desired proposed MVP Project timeline is as follows:

MVP submits Pre-Filing request	10/27/14
FERC issues Director's Notice of Pre-Filing	11/3/14
Finalize 3 rd Party Contract, Inform Remaining Stakeholders	11/17/14
File Draft RR1 & Summary of Alternatives, Submit Mailing List	11/24/14
Submit Environmental Mailing List	12/5/14
Hold Open Houses	December 2014 and January 2015
FERC Issues NOI (FERC Decision)	February 2015
FERC Holds Scoping Meetings (FERC Decision)	March 2015
MVP files Draft RRs 1-12	May 2015
MVP files NGA Section 7(c) application	October 2015
FERC Issues Draft NEPA EIS (FERC Decision)	April/May 2016
FERC Issues Final NEPA EIS (FERC Decision)	October 2016
FERC Issues Certificate (FERC Decision)	December 2016
MVP begins construction	January 2017
Target In Service Date	December 2018

MVP is seeking to use the pre-filing process to develop and obtain timely processing of its certificate application. During the pre-filing process MVP will conduct significant outreach efforts to seek stakeholder input, conduct field surveys for cultural resources, wetlands and endangered species to identify and address routing issues, and begin to submit permit applications to other relevant regulatory agencies. MVP anticipates resolving issues brought up during the scoping process and submitting a complete application to the Commission. Within 30 days of the Director's Notice, MVP will submit a draft of Resource Report 1, a summary of alternatives, and a list of affected stakeholders to Commission Staff. MVP also will comply with the timelines established by and provide Commission Staff the other information as set forth in Section 157.21(f) of the Commission's regulations.

2. For LNG terminal facilities, a description of the zoning and availability of the proposed site and marine facility location (18 C.F.R. § 157.21(d)(2))

This information is not applicable to the MVP project because the Project does not include any proposed Liquefied Natural Gas (LNG) facilities.

3. For natural gas facilities other than LNG terminal facilities and related jurisdictional natural gas facilities an explanation of why the prospective applicant is requesting to use the pre-filing process (18 C.F.R. § 157.21(d)(3))

The pre-filing process is designed to engage federal, state, and local agencies and all stakeholders during the development phase of the project and is a mechanism to identify and resolve issues at the earliest stages of project development and help facilitate the planned in-service date of the fourth quarter of 2018 that is being requested by the market. The pre-filing process provides MVP and interested stakeholders the opportunity to discuss and address routing, siting, and other environmental issues with Commission Staff prior to developing and

filing the certificate application. It further permits the MVP Project scoping and environmental review processes to proceed concurrently with the final design and route selection for the Project. Involving agencies, landowners, and other stakeholders early should result in a more complete certificate application leading to a more effective subsequent regulatory review. In particular, the pre-filing process will be beneficial to the MVP Project in the following ways:

- Establish a framework to involve interested stakeholders, agencies, and the Commission early in the application process;
- Encourage effective communication between MVP, Commission staff, other relevant agencies, and all interested stakeholders. Open communication will assist in early identification and resolution of issues associated with the Project, and will help avoid, minimize and mitigate environmental and social impacts by facilitating the preparation and review of the environmental reports;
- Allow for early and effective scoping and related public meetings, helping to ensure the early identification and resolution of stakeholder issues;
- Minimizing the number of Commission staff environmental data requests and streamline or otherwise reduce the number of subsequent filings; and
- Support completion of analyses required under NEPA concurrently with Project planning.

4. A detailed description of the Project, including location maps and plot plans to scale showing all major plant components that will serve as the initial discussion point for stakeholder review (18 C.F.R. § 157.21(d)(4))

The MVP Pipeline will consist of approximately 300 miles of 42-inch-diameter pipeline that will extend through sixteen (16) counties from the existing Equitrans, L.P. transmission system in Wetzel County, West Virginia, to the existing Transcontinental Gas Pipe Line Company LLC's ("Transco") Zone 5 compressor station 165 in Pittsylvania County, Virginia. The pipeline is intended to initially transport at least 2 billion cubic feet per day of natural gas from the Marcellus and Utica regions to growing markets in the Appalachian, mid-Atlantic and southeastern U.S. In its recent open season, MVP secured 2 Bcf of firm capacity commitments. The Project will provide timely, cost-effective access to the growing demand for natural gas for use by local distribution companies, industrial users, and power generation facilities in the Mid-Atlantic and southeastern markets. The MVP Project will cross the Jefferson National Forest in two areas totaling approximately 2.13 miles; one of these crossings will cross the Appalachian Trail. Additionally, the MVP Project will cross the Blue Ridge Parkway utilizing pasture and existing cleared area; no permanent visual impact is anticipated. The MVP Project is expected to cross multiple non-jurisdictional gathering facilities, especially in West Virginia, that are still being identified during the survey process. Depending upon the final route of the pipeline, it may be necessary to relocate one or more of those facilities. If any such line crossings are planned, they will be evaluated and discussed in the resource reports.

In addition to the pipeline, the Project will require approximately 225,000 horsepower of compression at approximately four turbine compressor stations along the route along with measurement, regulation, and other ancillary facilities required for the safe operation of the

pipeline. The compressor station locations are still being determined and will depend upon the ultimate design of the Project.

A general Project map is included as Attachment 1.

5. List of the Relevant Federal and State Agencies in the Project Area with Permitting Requirements (18 C.F.R. § 157.21(d)(5))

The enclosed Table 1, included in Attachment 2, identifies federal and state agencies that have some form of review and/or permitting authority over the Project and includes the timeframe within which MVP proposes to file with those agencies for permits or other authorization, where applicable. Table 1 also provides contact information for agency staff members to whom MVP has provided information about the Project. In October 2014, MVP sent a formal letter to all agencies identified in Table 1 notifying them of the Project and of MVP's intent to request use of the Commission's formal Pre-Filing review process.

MVP intends to pursue most of the above-referenced authorizations concurrent with the Commission process and expects to submit all applications for federal authorizations to the relevant agencies no later than November 2015. MVP anticipates that the relevant agencies will issue their respective federal authorizations for the Project in accordance with their respective statutory timelines, or the schedule set by Section 157.9 of the Commission's regulations.

Include a statement indicating:

(i) that those agencies are aware of the prospective applicant's intention to use the pre-filing process (including contact names and telephone numbers);

Contact has been attempted and documented in Table 1 for all environmental resource agencies with known jurisdiction over the Project or that may have special interest in the Project. These agencies have been notified of MVP's intent to utilize the pre-filing process.

(ii) whether the agencies have agreed to participate in the process;

Table 1 indicates which environmental resource agencies expressed interest in participating in the pre-filing process. Specific contact information for each agency has been included in Table 1.

(iii) how the applicant has accounted for agency schedules for issuance of federal authorizations;

MVP mailed initial consultation letters notifying agencies of our intent to use the pre-filing process in October 2014. MVP will work with the FERC and the permitting agencies to develop a schedule for issuance of environmental clearances and approvals.

(iv) when the applicant proposes to file with these agencies for their respective permits or other authorizations.

MVP expects to file the required permits prior to or at the time of its FERC application. Through continual communication between MVP and the permitting agencies, MVP hopes to eliminate extensive requests for information from the agencies. However, should permitting agencies request additional information, MVP will promptly respond with the requested information as available and responses will be filed with the FERC, as appropriate.

6. List and Description of the Interest of Other Persons/Organizations Contacted about the Project (18 C.F.R. § 157.21(d)(6))

MVP began discussions with potentially interested parties in early 2014. Since that time, MVP has met with various agencies (federal, state and local), individuals, groups and organizations regarding the Project. MVP has also begun meeting with landowners whose properties will be crossed by the pipeline and has secured survey permission from landowners along approximately 73 percent (219 miles) of the proposed route. The enclosed Table 2, included in Attachment 3, provides a list of stakeholder contacts made to date, including contact names and telephone and/or email information and the type of contact. In addition, the enclosed Table 3, included in Attachment 3, provides a list of non-governmental organizations that have been contacted regarding the Project. MVP will continue to meet with various groups and individuals regarding the Project as outlined in the Public Participation Plan discussed below.

7. Project Work Already Done (18 C.F.R. § 157.21(d)(7))

MVP has already initiated various planning and development work for the Project, including environmental and constructability reviews beginning February 2014 to identify the preferred and alternative pipeline routes; meetings with landowners crossed by the preferred route in order to secure survey permission; meetings with local officials and non-government organizations; meetings with representatives of the Jefferson National Forest, Appalachian Trail, and Blue Ridge Parkway; formal notifications to federal and state agencies with permit authorities; and the start of field surveys in October 2014 and collection of baseline environmental data to support preparation of the certificate application to the Commission and other permit applications. MVP has retained the following contractors to assist with the ongoing and planned work, as listed below for each contractor:

- Apex Pipeline Services, Inc. – pipeline routing and constructability analysis
- Coates Field Services, Inc. – landowner outreach and acquisition of survey permission
- Brown Communications, LLC – public and government outreach
- Willbros Professional Services – regulatory and public affairs
- Tetra Tech, Inc. – pipeline routing, environmental surveys, FERC resource reports, and other permitting
- Trinity Consultants - air permitting
- Wildlife Habitat Council – right-of-way restoration and wildlife management planning

8. For LNG terminal Projects, proposals for at least three prospective third-party contractors from which Commission staff may make a selection to assist in the preparation of the requisite NEPA document (18 C.F. R. § 157.21(d)(8))

This information is not applicable to the MVP Project because the Project does not include any proposed LNG facilities.

- 9. For natural gas facilities other than LNG terminal facilities and related jurisdictional natural gas facilities, proposals for at least three prospective third-party contractors from which Commission staff may make a selection to assist in the preparation of the requisite NEPA document, or a proposal for the submission of an applicant-prepared draft Environmental Assessment as determined during the initial consultation (18 C.F.R. § 157.21(d)(9))**

MVP sent out a Request for Proposals to potential third-party contractors on October 9, 2014. MVP is providing the responses from potential third-party contractors to the Commission staff under separate cover. The contractor proposals contain commercially sensitive information and have been marked (CONTAINS PRIVILEGED INFORMATION—DO NOT RELEASE”. MVP respectfully requests pursuant to 18 C.F.R. § 388.112 (2014), that the Commission treat this information as privileged and confidential and not release this information. Questions pertaining to this information should be submitted to Paul W. Diehl, Senior Counsel – Midstream for EQT at 412-395-5540 or PDiehl@eqt.com.

- 10. Acknowledgement: Complete Environmental Report and Complete Application Required at the Time of Filing (18 C.F.R. § 157.21(d)(10))**

MVP acknowledges that a complete Environmental Report and a complete application under Section 7(c) of the NGA will be submitted to the FERC at the time of filing.

- 11. A description of a Public Participation Plan which identifies specific tools and actions to facilitate stakeholder communications and public information, including a project website and a single point of contact. This plan shall also describe how the applicant intends to respond to requests for information from federal and state permitting agencies, including, if applicable, the governor’s designated agency for consultation regarding state and local safety considerations with respect to LNG facilities (18 C.F.R. § 157.21(d)(11))**

MVP has developed and has begun to implement a Project-specific Public Participation Plan for the MVP Project which is included in Attachment 4. As part of this plan MVP has commenced contacting and soliciting comments from federal and state agencies and others regarding the Project and its potential effects on the environment. MVP will continue to engage federal and state permitting agencies and others and will hold follow up meetings to ensure that it has responded to all requests for information. To assist in public and agency outreach MVP has retained Tetra Tech, Inc., Brown Communications, LLC, Capital Results, and Willbros Professional Services.

The MVP Project Public Participation Plan is designed to be consistent with recognized industry best practices, as well with the FERC’s Office of Energy Projects Gas Outreach Team Report on “Ideas for Better Stakeholder Involvement in the Interstate Natural Gas Pipeline

Planning Pre-Filing Process” (December 2001), and with guidance provided by OEP staff during recent training seminars. Specific elements of the MVP Project Public Participation Plan include:

- Training of all Project representatives—all company staff and contractors that could come into contact with stakeholders;
- Identification of all potential stakeholders, including regulatory agencies, community leaders and officials, local residents, technical advisory committees, environmental groups, and other non-governmental organizations (“NGOs”);
- Meetings and follow up with regulatory agencies;
- Meetings and follow up with community leaders and focused stakeholder groups and individuals;
- Open houses/workshops/site visits in the project area;
- Placement of project information in local repositories; and
- Establishing a project specific web site and toll free phone number

MVP has launched a Project-specific website for the MVP Project (<http://mountainvalleypipeline.info/>). This website will include Project details, status of ongoing studies and regulatory review, and will include directions for obtaining additional information about the Project, including the toll free number for contacting MVP (844-MVP-TALK). The point of contact for the Project is Natalie Cox, Corporate Director, Communications for EQT Corporation at 412-395-3941 or NCox@eqt.com.

Through use of the Pre-Filing process, MVP will endeavor to identify and address stakeholders’ potential issues and concerns, thereby providing the Commission with an application that can be moved expeditiously through the NEPA process. The Commission’s early assistance in facilitating the NEPA process is greatly appreciated.

12. Certification that a Letter of Intent and a Preliminary WSA have been submitted to the U.S. Coast Guard or, for modifications to an existing or approved LNG terminal, that the U.S. Coast Guard did not require such information (18 C.F.R. § 157.21(d)(12))

This information is not applicable to the MVP Project because the Project does not include any proposed LNG facilities.

13. Initial Consultation

As required by 18 C.F.R. § 157.21(c), MVP has consulted with the Director and other FERC Staff on the nature of the Project, the content of the pre-filing request and the status of MVP’s progress toward obtaining the information required by this pre-filing request. The requisite initial consultation took place at the FERC headquarters on October 16, 2014.

MVP respectfully requests that the Director issue a Notice commencing the pre-filing

process by no later than November 3, 2014. Should you have any questions about this request, please feel free to contact the undersigned.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Paul Friedman". The signature is written in a cursive style with a large, stylized initial "P".

Enclosures

cc: Mr. Jeff Wright
Mr. Rich McGuire
Mr. Paul Friedman

Attachment 1

MVP Project General Location Map

Attachment 2

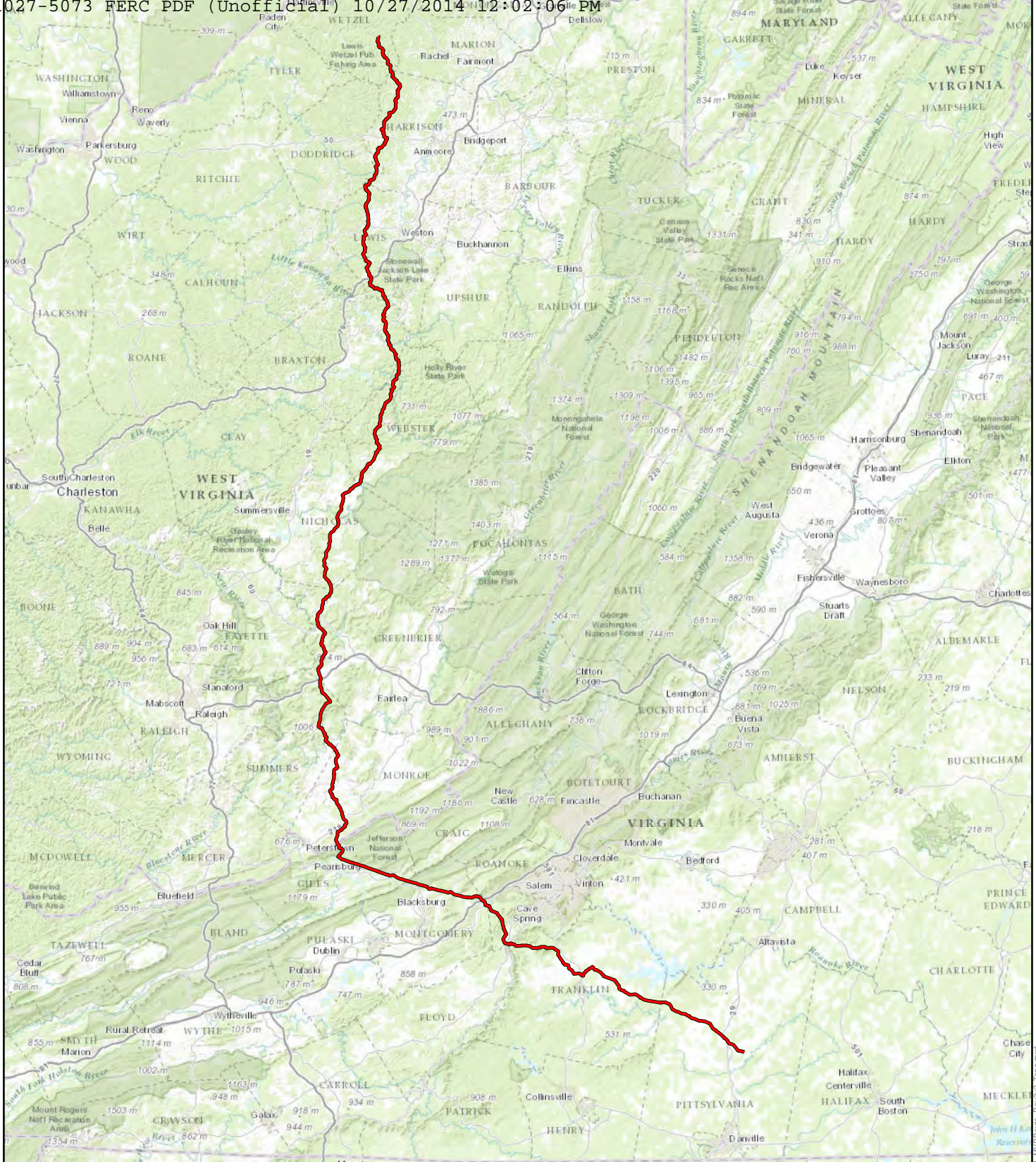
Agencies with Major Permit and Review Authority for the MVP Project

Attachment 3

Other Stakeholders Contacted to Date for the MVP Project

Attachment 4

MVP Project Public Participation Plan



Mountain Valley Pipeline NAD 1983 UTM 17N 1:1,585,000 0 5 10 20 30 40 Miles			
Figure 1: Mountain Valley Pipeline October 2014		Legend Pipeline Route	
Service Layer Credits: Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community © OpenStreetMap (and) contributors, CC-BY-SA		TRADE SECRET - CONFIDENTIAL BUSINESS INFORMATION Prepared by: 	

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**Table 1.
Agencies with Relevant Major Permit or Consultation Requirements**

Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
Federal							
Federal Energy Regulatory Commission	NGA Section 7; Certificate for construction and operation of interstate natural gas pipeline.	Rich McGuire Acting Director, Division of Gas-Environment and Engineering 888 1 st Street NE Washington, DC 20426	Yes	Yes	October 16, 2014	4 th Quarter 2015	4 th Quarter 2016
Bureau of Indian Affairs, Eastern Regional Office	Consultation regarding which tribes may have potential interest in project area or presence of traditional cultural properties, and contact tribes as appropriate	Franklin Keel, Regional Director 545 Marriott Drive, Suite 700 Nashville, TN 37214	Yes	Pending further consultation	October 13, 2014	N/A	N/A

**Table 1.
Agencies with Relevant Major Permit or Consultation Requirements**

Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
U.S. Department of Transportation (DOT), Office of Safety, Energy, and the Environment	Consultation	Barbara McCann, Director 1200 New Jersey Ave. SE Washington, D.C. 20590	Yes	Pending further consultation	October 13, 2014	N/A	N/A
National Park Service (NPS), Southeast Region	Consultation regarding potential impacts	Herbert Young 199 Hemphill Knob Road, Asheville, NC 28803 Wendy Janssen PO Box 50 Harpers Ferry, WV 25425	Yes	Pending further consultation	October 13, 2014	N/A	N/A

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Agencies with Relevant Major Permit or Consultation Requirements**

Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
U.S. Army Corps of Engineers (USACE), Huntington District	Section 404 Permit for impacts on waters of the U.S., including wetlands Section 10 Permit for activities affecting navigation	Michael Hatten 502 8 th Street Huntington, WV 25701	Yes	Pending further consultation	October 13, 2014	4 th Quarter 2015	4 th Quarter 2016
USACE, Norfolk District	Same as USACE, Huntington District	Tom Walker, Chief, Regulatory Branch 803 Front Street Norfolk, VA 23501	Yes	Pending further consultation	October 13, 2014	4 th Quarter 2015	4 th Quarter 2016
U.S. Department of Agriculture (USDA), Virginia	Consultation regarding permanent conversion of important farmland	John David Harper, Acting State Soil Scientist 1606 Santa Rosa Road Richmond, VA 23229	Yes	Pending further consultation	October 13, 2014	N/A	N/A

**Table 1.
Agencies with Relevant Major Permit or Consultation Requirements**

Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
USDA, West Virginia	Same as USDA, Virginia	Joe Hatton, Acting Programs Director 1550 Earl Core Road Morgantown, WV 26505	Yes	Pending further consultation	October 13, 2014	N/A	N/A
U.S. Environmental Protection Agency (EPA), Region 3 Air Protection Division	Greenhouse gas permit for construction and operation air emissions	Diana Esher 1650 Arch Street Mail Code: #AP00 Philadelphia, PA 19103	Yes	Pending further consultation	October 10, 2014	4 th Quarter 2015	2 nd Quarter 2016
EPA, Region 3 Water Protection Division	National Pollutant Discharge Elimination System (NPDES) stormwater construction permit for stormwater runoff	Jon M. Capacasa 1650 Arch Street Mail Code: 3WP00 Philadelphia, PA 19103	Yes	Pending further consultation	October 13, 2014	4 th Quarter 2016	4 th Quarter 2016

Table 1.
Agencies with Relevant Major Permit or Consultation Requirements

Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
U.S. Forest Service (USFS)	Right-of-way through USFS lands	JoBeth Brown Public Affairs Officer George Washington and Jefferson National Forests 5162 Valleypointe Parkway Roanoke, VA 24019	Yes	Yes	September 11, 2014	4 th Quarter 2015	3rd Quarter 2016

Table 1.
Agencies with Relevant Major Permit or Consultation Requirements

Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
U.S. Fish and Wildlife Service (USFWS), Virginia	<p>Consultation under Section 7 of ESA for potential impacts on federally protected species</p> <p>Consultation regarding impacts on migratory birds</p> <p>Consultation regarding impacts on fish and wildlife</p>	Troy Andersen 6669 Short Lane Gloucester, VA 23061	Yes	Pending further consultation	September 24, 2014	N/A	N/A
USFWS, West Virginia	Same as USFWS, Virginia	John Schmidt 694 Beverly Pike Elkins, WV 26241	Yes	Pending further consultation	September 24, 2014	N/A	N/A
Virginia							

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Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
Virginia Department of Forestry	Consultation regarding potential impacts to state-managed forests	Brad Williams 900 Natural Resources Drive, Suite 800 Charlottesville, VA 22903	Yes	Pending further consultation	October 13, 2014	N/A	N/A
Virginia Department of Game and Inland Fisheries (VDGIF)	Consultation regarding potential impacts to state-managed lands	Ernie Aschenbach Project Review P.O. Box 11104 Richmond, VA 23230	Yes	Pending further consultation	October 13, 2014	N/A	N/A
Virginia Department of Mines, Minerals, and Energy – Division of Gas and Oil	Consultation	Rick Cooper, Director P.O. Box 159 Lebanon, VA 24266	Yes	Pending further consultation	October 13, 2014	N/A	N/A

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Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
Virginia Department of Historic Resources (VDHR), Division of Review and Compliance (SHPO)	Consultation and clearance regarding potential impacts on pre-historic and historic resources eligible for listing on the National Register of Historic Places	Roger Kirchen 2801 Kensington Avenue Richmond, VA 23221	Yes	Pending further consultation	October 3, 2014	N/A	N/A
Virginia Department of Conservation and Recreation (VDCR)	Consultation on potential impacts to wildlife species and habitat	Clyde Cristman, Director 600 East Main Street 24 th Floor Richmond, VA 23219	Yes	Pending further consultation	October 13, 2014	N/A	N/A
VDCR, Division of Natural Heritage	Consultation for state threatened and endangered species	Rene Hypes 600 East Main Street 24 th Floor Richmond, VA 23219	Yes	Pending further consultation	October 13, 2014	N/A	N/A

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Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
VDCR, Division of Planning and Recreation	Consultation for state parks and managed lands	Robbie Rhur Department of Conservation and Recreation, Division of Planning and Recreation 600 East Main Street Richmond, VA 23219	Yes	Pending further consultation	October 13, 2014	N/A	N/A
VDEQ, Air Protection Division	Prevention of Significant Deterioration (PSD) permit for air emissions	Michael Dowd, Air Division Director P.O. Box 1105 Richmond, VA 23218	Yes	Pending further consultation	October 10, 2014	4 th Quarter 2015	4 th Quarter 2016
VDEQ, Water Division	Water Quality Certification for construction and operation impacts on water and wetlands	Melanie D. Davenport, Water Division Director P.O. Box 1105 Richmond, VA 23218	Yes	Pending further consultation	October 13, 2014	4 th Quarter 2015	1 st Quarter 2016

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Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
VDEQ, Office of Environmental Impact Review	Consultation	Ellie L. Irons 629 East Main Street, 6 th Floor Richmond, VA 23219	Yes	Pending further consultation	October 13, 2014	N/A	N/A
West Virginia							
West Virginia Department of Environmental Protection (WVDEP), Division of Air Quality	Prevention of Significant Deterioration (PSD) permit for air emissions	William Durham 601 57th Street SE Charleston, WV 25304	Yes	Pending further consultation	October 10, 2014	4 th Quarter 2015	2 nd Quarter 2016
WVDEP, Division of Water and Waste Management	Water Quality Certification for construction and operation impacts on water and wetlands	Yogesh Patel, Engineer Chief 601 57th Street SE Charleston, WV 25304	Yes	Pending further consultation	October 13, 2014	4 th Quarter 2015	1 st Quarter 2016

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Agency	Permit/ Approval/ Consultation¹	Point(s) of Contact	Notified of Intent to use Pre-Filing Process	Agency Plans to Participate in Pre-Filing Process	Consultation Initiated	Permit Application Filed	Anticipated Permit Receipt Date
West Virginia Division of Energy	Consultation	John F. "Jeff" Herholdt, Jr., Director 1900 Kanwha Blvd East Building 6, Room 620 Charleston, WV 25305	Yes	Pending further consultation	October 13, 2014	N/A	N/A
West Virginia Division of Culture and History (SHPO)	Consultation and clearance regarding potential impacts on pre-historic and historic resources eligible for listing on the National Register of Historic Places	Susan Pierce 1900 Kanawha Blvd East Charleston, WV 25305	Yes	Pending further consultation	October 3, 2014	N/A	N/A
West Virginia Environmental Protection Agency (WVEPA), Office of Oil and Gas Permitting	Approval of Erosion and Sediment Control Plan and/or Spill Prevention, Control, and Countermeasure Plan	Tom Bass, Permitting - Environmental Resources Program Manager 601 57 th Street SE Charleston, WV 25304	Yes	Pending further consultation	October 13, 2014	4 th Quarter 2016	4 th Quarter 2016

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West Virginia Department of Natural Resources (WVDNR), Office of Land and Streams	Stream Activity Permit for construction in or across a stream	Joe T. Scarberry 324 4th Avenue, Room 200 South Charleston, WV 25303	Yes	Pending further consultation	October 13, 2014	4 th Quarter 2015	4 th Quarter 2015	
West Virginia Division of Forestry	Consultation on potential impacts to state parks and forests	Randy Dye 1900 Kanawha Blvd East Charleston, WV 25305	Yes	Pending further consultation	October 13, 2014	N/A	N/A	
¹ Consultations will occur continuously throughout the development of the Project.								

Table 2			
Contacts with Stakeholders and Interested Parties			
Stakeholder Affiliation	Name	Title/Position	Details and Comments
Federal			
U.S. Senate	Joe Manchin III	U.S. Senator	October 3, 2014. In person meeting with Project information provided.
U.S. Senate	Jay Rockefeller	U.S. Senator	October 6, 2014. In person meeting with Project information provided.
U.S. Congress	David McKinley	U.S. Congressman	Meeting held the Week of 10/6 [Greg Hoyer]
U.S. Congress	Shelley Moore Capito	U.S. Congresswoman	October 8, 2014 call with district director; forwarded copies of route maps and press release.
U.S. Congress	Nick Joe Rahall	U.S. Congressman	Contacted Week of October 6, 2014
US House of Representatives Congressman Robert Hurt (VA-05)	Bryan Wood	Legislative Director	Office requested more information and a point of contact for constituent calls on October 2, 2014.
West Virginia			
Governor of WV	Earl Ray Tomblin	Governor	Contacted week of October 6, 2014.
WV State Senate	William Laird	WV State Senator	Contacted week of October 6, 2014.
WV Secretary of Commerce	Keith Burdette	Secretary of Commerce	Meeting October 3, 2014; forwarded proposed maps and press releases the week of October 6, 2014.
WV Chamber of Commerce	Steve Roberts	President	Contacted week of October 6, 2014.
WV Department of Agriculture	Walt Helmick	Agriculture Commissioner	Contacted week of October 6, 2014.
WV State Senate	Ron Miller	WV State Senator	Contacted week of October 6, 2014.
WV State Senate	Sam Cann	WV State Senator	Contacted week of October 6, 2014.
WV State Senate	Doug Facemire	WV State Senator	Contacted week of October 6, 2014.
WV State Senate	Gregg Tucker	WV State Senator	Contacted week of October 6, 2014.
WV State Senate	Clark Barnes	WV State Senator	Contacted week of October 6, 2014.
WV State Senate	Jeffrey Kessler	WV State Senator	Contacted week of October 6, 2014.
WV State Senate	Larry Edgell	WV State Senator	Contacted week of October 6, 2014.
WV State Attorney General	Patrick Morrissey	Attorney General	Contacted week of October 6, 2014.
West Virginia - Counties			
Braxton County Commission	Gary Ellyson, II Teresa Frame Arlene Herndon	President Commissioner Commissioner	Spoke w/ clerk on September 18, 2014; forwarded by email copies of the letter and Project overview. Spoke with Ms. Tishner on October 6, 2014, received her email address and forwarded copies of the maps.
Braxton County EDA	Terrell Ellis	Director	Discussion held week of October 6, 2014.
Braxton County Delegate	Brent Boggs	Delegate	Contacted week of October 6, 2014.

Table 2			
Contacts with Stakeholders and Interested Parties			
Stakeholder Affiliation	Name	Title/Position	Details and Comments
Doddridge County Commission	Ralph Sandora, Jr.	President	Spoke with commission assistant (Katie) on September 22, 2014.
	Shirley Williams	Commissioner	Spoke with Katie on October 3, 2014 and informed her I would be sending the route map. Map was subsequently provided.
	Gregory Robinson	Commissioner	
Doddridge County EDA	Herk Connor	Director	Spoke with Herk Connor, executive director, on September 23, 2014 to inform him about the Project.
Doddridge County Delegate	William Romine	Delegate	Contacted week of October 6, 2014.
Doddridge County Clerk	Beth Rogers	Clerk	Contacted week of October 6, 2014
Fayette County Commission	Denise Scalph	President	Spoke with clerk on September 19, 2014. Emailed letter and overview.
	Matt Wender	Commissioner	
	John Lopez	Commissioner	
Fayette County Delegate	Dave Perry	Delegate	Contacted week of October 6, 2014.
Fayette County Delegate	John Pino	Delegate	Contacted week of October 6, 2014.
Fayette County Delegate	Margaret Staggers	Delegate	Contacted week of October 6, 2014.
Fayette County Administrator	Debbie Berry	County Administrator	Spoke w/ Debbie Berry, Co. Administrator, on September 22, 2014 and sent her an email requesting a call with her and the Commissioners. Emailed updated versions of Project maps on October 4, 2014.
Fayette County Chamber of Commerce	Sharon Cruikshanks		Contacted week of October 6, 2014.
Fayette County Clerk	Kelvin Holiday	Clerk	Contacted week of October 6, 2014
Greenbrier County Commission	Karen Lobban	President	Spoke with Comm. Ast. Kelly Banton on September 22, 2014. Emailed Project maps with a request for an in person meeting on October 3, 2014. Meeting scheduled for October 14, 2014.
	Michael McClung	Commissioner	
	Woody Hanna	Commissioner	
Greenbrier County Delegate	Ray Canterbury	Delegate	Contacted week of October 6, 2014.
Greenbrier County EDC	Steve Weir		Contacted week of October 6, 2014; tentative meeting scheduled for November 20, 2014.
New River Gorge Development Authority	Chad Wylke	Director	Contacted week of October 6, 2014; meeting held October 14.
Harrison County Commission	Ron Watson	President	Contacted week of October 6, 2014; Meeting set for October 16, 2014.
	Bernie Fazzini	Commissioner	
	Michael Romano	Commissioner	
Harrison County EDA	Jacqui Tennant		Contacted week of October 6, 2014.

Table 2			
Contacts with Stakeholders and Interested Parties			
Stakeholder Affiliation	Name	Title/Position	Details and Comments
Harrison County Administrator	William "Willy" Parker	County Administrator	Spoke with Comm. Administrator William "Willy" Parker on September 19, 2014. Sent email with maps/information on October 3, 2014. Meeting scheduled for October 16, 2014.
Harrison County Delegate	Ron Fragale	Delegate	Contacted week of October 6, 2014.
Harrison County Delegate	Danny Hamrick	Delegate	Contacted week of October 6, 2014.
Harrison County Delegate	Richard Iaquina	Delegate	Contacted week of October 6, 2014.
Harrison County Delegate	Tim Miley	Delegate	Contacted week of October 6, 2014.
Harrison County Chamber of Commerce	Kathy Wagner	Executive Director	Contacted week of October 6, 2014.
Lewis County Commission	Agnes Queen Pat Boyle Tom Fealy	President Commissioner Commissioner	Spoke with Administrator Whetsell and all 3 commissioners on September 22, 2014.
Lewis County EDA	Mike Herron	Director	Contacted week of October 6, 2014.
Lewis County Administrator	Cindy Whetsell	County Administrator	Spoke w/ Co. Administrator Cindy Whetsell on September 19, 2014. Emailed updated versions of Project maps on October 4, 2014.
Lewis County Delegate	Margaret Smith	Delegate	Contacted week of October 6, 2014.
Lewis County Chamber of Commerce	Sherry Lambert	Executive Director	Contacted week of October 6, 2014.
Monroe County Commission	Shane Ashley Bill Miller Clyde Gum, Jr.	President Commissioner Commissioner	Contacted week of October 6, 2014.
Monroe County Clerk	Donald Evans	County Clerk	Was instructed to contact Clerk Evans on September 22, 2014. Emailed updated versions of Project maps on October 4, 2014 with a note to inform that Marion Co. is no longer in the project route.
Monroe County Delegate	Gerald L. Crosier	Delegate	Contacted week of October 6, 2014.
Monroe County Landowner	Bob Allen		Spoke with Mr. Allen on October 8, 2014.
Nicholas County Commission	John Miller Yancy Short Ken Altizer	President Commissioner Commissioner	Spoke with Commission assistant (Mary) on September 19, 2014. Provided maps on October 6, 2014.
Nicholas County Delegate	Adam Young	Delegate	Contacted week of October 6, 2014.
Richwood Area Chamber of Commerce	Pat McKenzie		Contacted week of October 6, 2014.
Summers County Commission	Bill Lightner Jack Woodrum Tony Williams	President Commissioner Commissioner	Contacted week of October 6, 2014.
Summers County Clerk	Mary Beth Merritt	County Clerk	Spoke w/ Clerk Merritt on September 22, 2014 and provided information for October 6, 2014 Commissioners meeting.
Summers County Delegate	Roy Cooper	Delegate	Contacted week of October 6, 2014.

Table 2			
Contacts with Stakeholders and Interested Parties			
Stakeholder Affiliation	Name	Title/Position	Details and Comments
Webster County Commission	Bill Armentrout Jerry Hamrick Daniel Dotson	President Commissioner Commissioner	Left voicemail on September 23, 2014.
Webster County Clerk	Eva Green	County Clerk	Spoke with a representative in the Co. Clerk's office on October 6, 2014.
Webster County EDA	Geary Weir	Director	Discussion held the week of October 6, 2014.
Webster County Delegate	Dana Lynch	Delegate	Contacted week of October 6, 2014.
Wetzel County Commission	Don Mason Robert Borby Lawrence "Larry" Lemon	Commissioner Commissioner Commissioner	Spoke with the assistant to the Co. Clerk on September 22, 2014. Spoke with Commissioner/Co. Administrator Larry Lemon on October 6, 2014.
Wetzel County Region Economic Development	Don T. Rigby	Executive Director	Discussion held week of October 6, 2014
Wetzel County Chamber of Commerce	Don Riggerbach	President	Contacted week of October 6, 2014.
Wetzel County Delegate	Dave Pethtel	Delegate	Contacted week of October 6, 2014.
Tourism Commission	Dave Arnold	Business Owner	Contacted week of October 6, 2014.
WV Roundtable	Paul Arbogast		Contacted week of October 6, 2014.
WV ACT Foundation			Contacted week of October 6, 2014.
WV AFLCIO			Voicemail left for Kenny Perdue October 8, 2014.
WV Building and Construction Trades Council			Left voicemail for Dave Efaw on October 8, 2014.
WV Manufacturers Association			Contacted week of October 6, 2014. Maps and press release sent October 8, 2014.
WVONGA			Contacted week of October 6, 2014.
WV Association of Counties			Week of October 6, 2014 spoke with the membership director/program officer for the organization and briefed her on the Project.
WV Association of County Commissioners			Week of October 6, 2014 spoke with the director of the organization and briefed her on the Project.
WV Farm Bureau	Charles Wilfong	President	Conversation with Orndorff
Army Corps of Engineers	Colonel Leon F. Parrott		Emailed
WV Land Trust	Terrell Ellis	Senior Project Manager	Contacted week of October 6, 2014. Meeting held October 22, 2014.
IOGA West Virginia	Charlie Burd	Executive Director	Contacted week of October 6, 2014.
Charleston Regional Chamber of Commerce	Matt Ballard		Emailed
Virginia			
Office of the Governor, Commonwealth of Virginia	Hayes Framme	Advisor on Infrastructure and Development	Meeting on August 18, 2014 to provide Project overview. Phone conference on October 6, 2014 to provide Project update.

Table 2			
Contacts with Stakeholders and Interested Parties			
Stakeholder Affiliation	Name	Title/Position	Details and Comments
Virginia General Assembly	Delegate Joseph R. Yost	State Delegate, House District 12	Phone conversation on June 23, 2014 with Legislative Aide; Meeting on September 17, 2014 and email on October 8, 2014.
Virginia General Assembly	Delegate Gregory D. Habeeb	State Delegate, House District 8	Email on October 8, 2014 to provide general information.
Virginia General Assembly	Delegate Nick C. Rush	State Delegate, House District 7	Phone conversation on June 23, 2014 with Legislative Aide; Meeting on September 17, 2014 and email on September 22, 2014 and October 8, 2014.
Virginia General Assembly	Delegate Charles D. Poindexter	State Delegate, House District 9	Meeting June 23, 2014; Meeting on September 18, 2014 and email on October 8, 2014.
Virginia General Assembly	Delegate Leslie R. Adams	State Delegate, House District 16	Phone conversation on June 24, 2014 with Legislative Aide; Phone conversation on July 3, 2014 with Legislative Aide; Meeting on August 10, 2014; Meeting on September 18, 2014; Email on October 8, 2014.
Virginia General Assembly	Delegate Daniel W. Marshall, III	State Delegate, House District 14	Meeting on June 23, 2014; Email on September 16, 2014; Meeting September 18, 2014; Phone conversation on October 3, 2014; Emails on October 3 and 8, 2014.
Virginia General Assembly	Senator John S. Edwards	State Senator, Senate District 21	Phone conversation on September 30, 2014 and October 7, 2014; Email on October 8, 2014.
Virginia General Assembly	Senator A. Benton Chaffin, Jr.	State Senator, Senate District 38	Meeting on August 12, 2014 and email October 8, 2014.
Virginia General Assembly	Senator Ralph K. Smith	State Senator, Senate District 19	Meetings on June 23, 2014 and September 14, 2014; Emails on September 22, 2014 and October 8, 2014.
Virginia General Assembly	Senator William M. Stanley, Jr.	State Senator, Senate District 20	Meetings on June 23, 2014, August 12, 2014 and September 14, 2014; Email on October 8, 2014.
Virginia General Assembly	Senator Frank M. Ruff, Jr.	State Senator, Senate District 15	Meetings on August 8, 2014, September 14, 2014 and September 15, 2014. Email on October 8, 2014.
Virginia General Assembly	Senator Mark D. Obenshain	State Senator, Senate District 26	Meeting on September 14, 2014; Email on October 8, 2014.
Virginia General Assembly	Senator Emmet W. Hanger, Jr.	State Senator, Senate District 24	Meetings on August 8, 2014, September 14, 2014 and September 15, 2014.
Virginia - Counties			
Franklin County	Rick Huff	County Administrator	Letter from Joseph Dawley of EQT providing general information about the Project, schedule, map and other information. Phone conference on September 12, 2014 to provide an overview of the Project and answer general questions.

Table 2			
Contacts with Stakeholders and Interested Parties			
Stakeholder Affiliation	Name	Title/Position	Details and Comments
			Phone conference September 25, 2014 to address questions and discuss issues related to economic development opportunities in the County. Email on October 3, 2014 with route map for Franklin County. Email on October 7, 2014 with new route map and press release with information on the Project. Phone conference October 9, 2014 to discuss the new proposed route and answer general questions. Meeting on October 14, 2014. Public presentation to the Board of Supervisors on October 21, 2014.
Franklin County	Ronnie Thompson	Board of Supervisors	Phone conference October 9, 2014 to discuss the new proposed route and general questions. Meeting on October 14, 2014. Public presentation to the Board of Supervisors on October 21, 2014.
Franklin County	Don Smith	Public Works Director	Phone conference on September 12, 2014 to provide an overview of the Project and answer general questions. Phone conference on September 25, 2014 regarding economic development issues. Meeting on October 14, 2014.
Franklin County	Bobby Thomson	Board of Supervisors	Phone conference on September 12, 2014 to provide an overview of the Project and answer general questions. Meeting on October 14, 2014. Public presentation to the Board of Supervisors on October 21, 2014.
Franklin County	Bob Camicia	Board of Supervisors	Meeting on October 14, 2014. Public presentation to the Board of Supervisors on October 21, 2014.
Franklin County	Charles Wagner	Board of Supervisors	Meeting on October 14, 2014. Public presentation to the Board of Supervisors on October 21, 2014.
Franklin County	Cline Brubaker	Board of Supervisors	Meeting on October 14, 2014. Public presentation to the Board of Supervisors on October 21, 2014.
Franklin County	Leland Mitchell	Board of Supervisors	Meeting on October 14, 2014. Public presentation to the Board of Supervisors on October 21, 2014.
Franklin County	Lisa Cooper	Planning Staff	Phone conference on September 12, 2014 to provide an overview of the Project and answer general questions. Meeting on October 21, 2014.

Table 2			
Contacts with Stakeholders and Interested Parties			
Stakeholder Affiliation	Name	Title/Position	Details and Comments
Franklin County	Niel Hothouser	Planning Staff	Phone conference on September 12, 2014 to provide an overview of the Project and answer general questions. Meeting on October 21, 2014.
Franklin County	Chris Whitlow	Deputy County Administrator	Phone conference on September 12, 2014 to provide an overview of the Project and answer general questions. Meeting on October 14, 2014.
Franklin County	Charles Canditt	Public Works Department	Phone conference on September 25, 2014 regarding economic development issues.
Giles County	Chris McKlarney	County Administrator and Economic Development Director	Letter from Joseph Dawley of EQT on September 11, 2014 providing overview of the Project, general information, route information and project schedule. Phone conference on September 18, 2014 to discuss overview of the Project and general issues. Phone conversation on October 3, 2014 to review new route proposal and other issues regarding the Project. Email new proposed route following call. Email press release on October 7, 2014 regarding Project update and additional details. Meeting on October 15, 2014.
Giles County	John Ross	Zoning Administrator & County Planner	Meeting on October 15, 2014.
Giles County	Richard Chidester	County Attorney	Meeting on October 15, 2014.
Pittsylvania County	Clarence Monday	County Administrator	Letter from Joseph Dawley of EQT on September 11, 2014 to provide general information, Project overview, route information and benefits. Phone conference on September 18, 2014 to discuss Project overview, answer questions and orient the county to the FERC process. Phone conversation on October 6, 2014 to discuss new route through the county and answer general questions. Phone conversation on October 7, 2014 to provide press release and additional information. Meeting on October 16, 2014. Email on October 20, 2014 to schedule public presentation to the Board of Supervisors.
Pittsylvania County	Otis Hawker	Assistant County Administrator	Phone conference on September 18, 2014 to discuss Project overview, answer general questions and discuss the route.

Table 2			
Contacts with Stakeholders and Interested Parties			
Stakeholder Affiliation	Name	Title/Position	Details and Comments
			Meeting on October 16, 2014.
Pittsylvania County	Jessie Barksdale	Board of Supervisors	Meeting on October 16, 2014.
Pittsylvania County	Brenda Bowman	Board of Supervisors	Meeting on October 16, 2014.
Pittsylvania County	J. Vaden Hunt	County Attorney	Meeting on October 16, 2014.
Roanoke County	Dan O'Donnell	Acting County Administrator	9-11-14 Letter from Joseph Dawley on September 11, 2014 to provide a general Project overview, route information, schedule information and other general information. Phone conference on September 23, 2014 to discuss Project overview, answer general questions and review the FERC process and follow up email to provide FERC Citizens Guide to Landowners document for the County to use with residents asking questions. Email sent on October 3, 2014 with new proposed route map. Email sent October 7, 2014 with press release discussing new route and updates to the Project. Public presentation to the Board of Supervisors on October 14, 2014.
Roanoke County	Paul Mahoney	County Attorney	Phone conference on September 23, 2014 to discuss Project overview, answer general questions and review FERC process.
Roanoke County	Arnold Covey	Director of Community Development	Phone conference on September 23, 2014 to discuss Project overview, answer general questions and review FERC process.
Roanoke County	Philip Thompson	Planning Director	Phone conference on September 23, 2014 to discuss Project overview, answer general questions and review FERC process.
Roanoke County	Joseph McNamara	Board of Supervisors	Public presentation to the Board of Supervisors on October 14, 2014.
Roanoke County	P. Jason Peters	Board of Supervisors	Public presentation to the Board of Supervisors on October 14, 2014.
Roanoke County	Al Bedrosian	Board of Supervisors	Public presentation to the Board of Supervisors on October 14, 2014.
Roanoke County	Joseph "Butch" Church	Board of Supervisors	Public presentation to the Board of Supervisors on October 14, 2014.
Roanoke County	Charlotte Moore	Board of Supervisors	Public presentation to the Board of Supervisors on October 14, 2014.
Montgomery County	Craig Meadows	County Administrator	Letter from Joseph Dawley of EQT on September 11, 2014 providing a Project overview, general route information, schedules, and other general information. Phone conference on September 18, 2014 to

Table 2			
Contacts with Stakeholders and Interested Parties			
Stakeholder Affiliation	Name	Title/Position	Details and Comments
			discuss Project overview, answer general questions and outline FERC process. Phone conversation on October 3, 2014 to discuss new route, provide additional Project information and answer general questions and follow up email with new Project map. Email sent October 7, 2014 with press release and additional project information. Meeting on October 15, 2014. Emails and phone calls on October 17, 2014 and October 20, 2014 to schedule public presentation to the Board of Supervisors and send informational materials for County website.
Montgomery County	Bill Brown	Board of Supervisors Chairman	Phone conference on September 18, 2014 to discuss Project overview, answer general questions and outline FERC process. Meeting on October 15, 2014.
Montgomery County	Annette Perkins	Board of Supervisors	Meeting on October 15, 2014.
Montgomery County	Ruth Ritchie	Public Information Officer	Phone conference on September 18, 2014 to discuss Project overview, answer general questions and outline FERC process. Meeting on October 15, 2014. Email on October 17, 2014 to send informational materials for County website.
Floyd County	Daniel J. Campbell	County Administrator	Letter from Joseph Dawley on September 11, 2014 providing general Project information. Phone conference on October 7, 2014 to discuss new route that excludes Floyd county and answer general questions.
Corporations			
Roanoke Gas Company	John D'Orozio	President	Phone conversation on October 3, 2014 to provide Project overview.
Virginia Petroleum Institute	Michael Ward	Executive Director	Phone conversation on October 3, 2014 to provide Project overview.

Table 3. Non-Governmental Organizations Contacted		
Non-Governmental Organization	Contact	Date and Method of Contact
The Nature Conservancy, Virginia Office	Michael L. Lipford 530 East Maine Street Suite 800 Richmond, VA 23219	Letter dated October 13, 2014
The Nature Conservancy, West Virginia Office	Rodney Bartgis 194 Airport Road Elkins, WV 26241	Letter dated October 13, 2014
Appalachian Trail Conservancy	Ronald J. Tipton 799 Washington Street P.O. Box 807 Harpers Ferry, WV 25425	Letter dated October 24, 2014
Appalachian Trail Conservancy, Southwest and Central Virginia Regional Office	Andrew Downs 5162 Valleypointe Parkway Roanoke, Virginia 24019	Letter dated October 24, 2014
Audubon, Virginia, Richmond Audubon Society	Lewis Barnett P.O. Box 26648 Richmond, VA 23261	Letter dated October 24, 2014
Audubon, West Virginia, Mountaineer Audubon Society	Terry Bronson P.O. Box 422 Morgantown, VA 26507	Letter dated October 24, 2014
Blue Ridge Land Conservancy	David Perry 722 1 st Street SW, Suite L Roanoke, VA 24016	Letter dated October 24, 2014
Blue Ridge Parkway Association	Tom Hardy P.O. Box 2136 Asheville, NC 28802	Letter dated October 24, 2014
Environmental Defense Fund	Jane Preyer 4000 Westchase Blvd, Suite 510 Raleigh, NC 27607	Letter dated October 24, 2014
The Nature Conservancy, Virginia	Michael Lipford 530 E. Main Street, Suite 800 Richmond, VA 23219	Letter dated October 24, 2014
The Nature Conservancy, West Virginia	Rodney Bartgis 194 Airport Road Elkins, WV 26241	Letter dated October 24, 2014
Preservation Virginia	Elizabeth Kostelny 4 East Main Street, Suite 2A Richmond, VA 23219	Letter dated October 24, 2014
Roanoke River Basin Association	Gene Adesso 150 Slayton Avenue Danville, VA 24540	Letter dated October 24, 2014
Sierra Club, Virginia Chapter	Glen Besa 422 East Franklin St, Suite 302 Richmond, VA 23219	Letter dated October 24, 2014
Sierra Club, West Virginia Chapter	Jim Sconyers P.O. Box 4142 Morgantown, WV 26504	Letter dated October 24, 2014
Sierra Club, West Virginia	Bryan Bellew	Letter dated October 24, 2014

Table 3. Non-Governmental Organizations Contacted		
Non-Governmental Organization	Contact	Date and Method of Contact
Chapter, Monongahela Group	P.O. Box 4142 Morgantown, WV 26504	
Triangle Sportsmen's Club	Wayne Blevins P.O. Box 768 Bluefield, VA 24605	Letter dated October 24, 2014
Trout Unlimited, New River Valley Chapter (#207)	Jason Williams 133 Greenbrier Ridge Lane Newport, VA 24128	Letter dated October 24, 2014
Trout Unlimited, Roanoke Valley Chapter (#308)	Richard Weiss P.O. Box 11725 Roanoke, VA 24022	Letter dated October 24, 2014
Trout Unlimited, Virginia Council	Graham Simmerman 8644 Rivers Edge Lane Weyers Cave, VA 24486	Letter dated October 24, 2014
Trout Unlimited, West Virginia Council	Lee Orr 1650 Charleston Road Spencer, WV 25276	Letter dated October 24, 2014
500-Year Forest Foundation	Ted Harris 65 Forest at Duke Drive Durham, NC 27705	Letter dated October 24, 2014
Bat Conservation International	Andrew Walker P.O. Box 162603 Austin, TX 78716	Letter dated October 24, 2014
Chesapeake Bay Program	Martin O'Malley 410 Severn Avenue, Suite 109 Annapolis, MD 21403	Letter dated October 24, 2014
Chesapeake Bay Program	Ronald Miller 410 Severn Avenue, Suite 109 Annapolis, MD 21403	Letter dated October 24, 2014
Chesapeake Bay Foundation	Capitol Place 1108 E. Main Street, Suite 1600 Richmond, Virginia 23219-3539	Letter dated October 24, 2014
Ducks Unlimited	Neal Roth 17 Highland Circle Lewisburg, WV 24901	Letter dated October 24, 2014
Ducks Unlimited, Virginia	David Adamson 3205 Lanvale Avenue Richmond, VA 23230	Letter dated October 24, 2014
Ducks Unlimited, West Virginia	Vernon Anderson 79 Blayney Avenue Tridelfia, WV 26059	Letter dated October 24, 2014
Environment Virginia	Sarah Bucci 1011 E. Main Street, Suite 205 Richmond, VA 23219	Letter dated October 24, 2014
Friends of the Blue Ridge Parkway	Susan Jackson Mills, PhD P.O. Box 20986 Roanoke, VA 24018	Letter dated October 24, 2014
Friends of the Lower Greenbrier River	Anna Osborne P.O. Box 277 Alderson, WV 24910	Letter dated October 24, 2014

Table 3. Non-Governmental Organizations Contacted		
Non-Governmental Organization	Contact	Date and Method of Contact
Friends of the Rivers of Virginia	Bill Tanger P.O. Box 1750 Roanoke, VA 24008	Letter dated October 24, 2014
Greenbrier River Watershed Association	John Walkupp III P.O. Box 1419 Lewisburg, WV 24901	Letter dated October 24, 2014
Land Trust of Virginia	John Magistro P.O. Box 14 Middleburg, VA 20118	Letter dated October 24, 2014
League of Women Voters of Montgomery County	Amy Mauldon P.O. Box 10133 Blacksburg, VA 24062	Letter dated October 24, 2014
League of Women Voters of Virginia	Anne Sterling 501 East Franklin St, Suite 624 Richmond, VA 23219	Letter dated October 24, 2014
League of Women Voters of West Virginia	Susan Watkins 309 Mount View Drive Charleston, WV 25314	Letter dated October 24, 2014
National Committee for the New River	George Santucci P.O. Box 1480 West Jefferson, NC 28694	Letter dated October 24, 2014
National Parks Conservation Association, Mid-Atlantic Region	Joy M. Oakes 777 6 th Street, NW, Suite 700 Washington, D.C. 20001	Letter dated October 24, 2014
National Wildlife Federation	Collin O'Mara 11100 Wildlife Center Drive Reston, VA 20190	Letter dated October 24, 2014
Natural Resources Defense Council	Sharon Buccino 1152 15 th Street, NW, Suite 300 Washington, D.C. 20005	Letter dated October 24, 2014
New River Land Trust	John R. Eustis P.O. Box 11057 Blacksburg, VA 24062	Letter dated October 24, 2014
New River Watershed Roundtable	Rick Roth P.O. Box 1506 Dublin, VA 24084	Letter dated October 24, 2014
Scenic Virginia	Leighton Powell 4 East Main Street, Suite 2A Richmond, VA 23219	Letter dated October 24, 2014
The Conservation Fund	Lawrence A. Selzer 1655 N. Fort Myer Drive, Suite 1300 Arlington, VA 22209	Letter dated October 24, 2014
The Wilderness Society	Jamie Williams 1615 M Street, NW Washington, D.C. 20036	Letter dated October 24, 2014
Trust for Public Land	Jeff Danter 660 Pennsylvania Ave, SE, Suite 401 Washington, D.C. 20003	Letter dated October 24, 2014

Table 3. Non-Governmental Organizations Contacted		
Non-Governmental Organization	Contact	Date and Method of Contact
Virginia League of Conservation Voters	Michael Town 530 East Main Street, Suite 410 Richmond, VA 23219	Letter dated October 24, 2014
Virginia Native Plant Society	Nancy Vehrs 400 Blandy Farmy Road, Unit 2 Boyce, VA 22620	Letter dated October 24, 2014
Virginia Outdoors Foundation	Brett Glymph 39 Garrett Street, Suite 200 Warrenton, VA 20186	Letter dated October 24, 2014
Virginia Lakes and Watersheds Alliance	Andrew Gould 4229 Lafayette Center Dr, #1850 Chantilly, VA 20151	Letter dated October 24, 2014
Virginia Wilderness Committee	Jeremy Boggs P.O. Box 4586 Charlottesville, VA 22901	Letter dated October 24, 2014
West Virginia Environmental Council	Bill Price P.O. Box 1007 Charleston, WV 25324	Letter dated October 24, 2014
West Virginia Highlands Conservancy	Cindy Ellis 3114 Steel Ridge Road Red House, WV 25168	Letter dated October 24, 2014
West Virginia Land Trust	Brent Bailey 235 High Street, Suite #706-707 Morgantown, WV 26505	Letter dated October 24, 2014
West Virginia Native Plant Society	Helen Gibbins 6128 Gideon Road Huntington, WV 25705	Letter dated October 24, 2014
West Virginia Rivers Coalition	Angie Rosser 3501 MacCorkle Ave SE, #129 Charleston, WV 25304	Letter dated October 24, 2014



Mountain Valley Pipeline

Public, Stakeholder, and Agency Participation Plan

October 2014

1. Plan Purpose

The purpose of this Public, Stakeholder and Agency Participation Plan is to identify stakeholders and potential issues related to the proposed Mountain Valley Pipeline (MVP) Project (Project), determine appropriate and effective methods of communication with stakeholders, identify responsible parties, document the public consultation process, and adhere to communication protocols. MVP is dedicated to seeking out greater involvement from the various affected groups early in the planning so that those who are interested may participate in the decision making process. Our goal is to work with stakeholders to achieve consensus and settlements on mutually acceptable project designs. We believe an early and more collaborative approach will lead to project designs that minimize impacts to landowners, communities and the environment, while enabling us to develop more comprehensive applications for submittal to the Federal Energy Regulatory Commission (FERC) and other agencies.

2. Project Scope

As proposed, the Project is a FERC-regulated natural gas pipeline system that will span approximately 300 miles from northwestern West Virginia to southern Virginia. The Project will be constructed and owned by Mountain Valley Pipeline, LLC, a joint venture between affiliates of EQT Corporation (NYSE: EQT) and NextEra Energy, Inc (NYSE: NEE). A subsidiary of EQT Corporation will operate the pipeline and own a majority interest in the joint venture.

With a vast supply of natural gas from Marcellus and Utica shale production, the Project is expected to provide at least two billion cubic feet per day of firm transmission capacity to markets in the, Appalachian, Mid- and South Atlantic regions of the United States. The estimated 300-mile Project will connect the existing Equitrans transmission system in Wetzel County, West Virginia, to Transcontinental Gas Pipeline Company's (Transco) Zone 5 compressor station 165 in Pittsylvania County, Virginia.

The pipeline will be governed under Section 7c of the Natural Gas Act, which requires a Certificate of Convenience and Necessity from the Federal Energy Regulatory Commission (FERC) and other relevant approvals before construction can commence. Subject to regulatory approvals, the pipeline is expected to be in-service during the fourth quarter 2018. As currently planned, the pipeline will be 42" in diameter and will require a 125' construction easement with 75 feet being maintained as a permanent easement during operation. In addition, the Project will require four compressor stations. The design, size, and location of these facilities will be finalized based on shippers' firm capacity commitments.

3. Outreach Plan Goal

Mountain Valley Pipeline, LLC (the company) knows that stakeholder outreach and public consultation are essential elements of the permitting process and will play an important role in the overall successful development of the Project.

The company has developed a comprehensive stakeholder list and public participation plan. The plan is built around the fundamental principle that open, honest and proactive communication is simply the right thing to do and necessary for the sound development of the Project. The company strives to be a good neighbor and a good corporate citizen, and believes that every person, organization, and institution that might be affected by the Project has the right to be informed and should have an opportunity to participate in the decisions that might affect them.

The MVP team, including land agents and survey crews will participate in Public Consultation Training. This training includes appropriate communication, participation and documentation practices with stakeholders.

The project team will be trained in Project-appropriate research methods with regard to determining property ownership and legal descriptions. They will receive training on landowner negotiations, including effective listening skills. These skills are a fundamental part of the communication process between stakeholder and agent.

4. Outreach and Public Participation Plan

It is the company's objective that all potential Federal, state and community stakeholders be informed of our intentions relative to the proposed Project in a timely manner. MVP's Public, Stakeholder and Agency Participation Plan, outlined in this document, has the following objectives:

Identify all key stakeholders along the proposed pipeline route. While landowners are the most obvious and directly affected stakeholders, many additional individuals and organizations along the proposed 300 mile route may have a stake in the Project. Identifying and engaging them is important to the success of the Project.

Establish channels for two-way communication throughout the life of the Project. Mountain Valley Pipeline, LLC realizes that effective communication must be two-way. In addition to sharing information, the company's outreach effort is designed to create a continuing dialogue with stakeholders, from the start of the pre-filing process through construction, restoration, and operation. It is also designed to provide

stakeholders with a central point of contact to maintain ease of communication and ensure consistency of messaging.

Ask for public input at critical stages of planning. Mountain Valley Pipeline, LLC believes that the Project is a partnership not only with the commercial partners, but with all stakeholders. With that idea in mind, for the Project, the company will seek to gain input and ideas from stakeholders during the planning and pre-filing process. This will help identify and address areas of concern.

Keep stakeholders informed throughout the process. Many outreach plans are designed to communicate effectively during early stages of implementation — especially during the approval stage — but then reduce communication during construction. While communication about the Project will certainly be heaviest early in the process, the company plans to proactively communicate, via website updates and other methods, during all phases of the Project, even after all approvals have been received.

Engage local resources. To gain insight into public perceptions along the route and to improve the credibility of the Project, the company has retained community involvement specialists, who are very familiar with and knowledgeable about the local area, to supplement the efforts of employees of the company. These specialists will arrange community meetings and other necessary meetings between the company and stakeholders. Additionally, they will serve as the “eyes and ears” of the Project, helping to identify growing areas of concern, potential issues, and misinformation. The company has also retained a contractor to organize open houses along the pipeline route which will serve as an initial “face-to-face” opportunity for the public to learn about the Project and for the MVP team to listen to concerns of affected stakeholders.

5. Stakeholder Identification

Mountain Valley Pipeline, LLC will focus its efforts on reaching the following audiences:

- Landowners
- Local elected officials
 - Mayors, city councils
 - County commissioners
 - County and municipal planning organizations
 - Zoning boards, etc.
- State elected officials
 - State senators (local area staff)
 - State congressmen (local area staff)

- Federal elected officials
 - U.S. senators (local area staff)
 - U.S. congressmen (local area staff)
- Federal, state, and local regulatory agencies
- Economic development agencies/chambers of commerce
- Owners of mineral rights, such as coal companies
- Local law enforcement agencies
- Local media outlets
- Environmental Non-governmental organization
- Community at large

The status of contacts made to date with Federal and state agencies, local elected officials and municipal planning agencies can be found in the Project's request to initiate the pre-filing process with the FERC.

Agencies

In October 2014, the company sent out letters to all permitting agencies and agencies that require consultation notifying them of the company's plan to use the FERC pre-filing process and invite them to participate in the pre-filing process. The company will follow-up these letters with phone calls to seek guidance from agencies and request meetings as appropriate.

The company is committed to working with Federal and state agencies. In the spirit of two-way engagement, the company will respond to requests for information from these agencies in a timely manner. During the initial contacts, a specific line of communication was established between the agency personnel and Project staff. This line of communication will be utilized to confirm the company's understanding of agency requests and to confirm agency receipt of requested information.

Other Stakeholders

Within 14 days of the Director's Notice, the company will contact all stakeholders not already informed about the Project, including any affected landowners (as that term is defined by 18 CFR Section 157.6(d) (2)). In areas where notifying a larger group may be necessary, the company will expand the mailing list to include landowners that may fall outside the requirements stated in 18 CFR Section 157.6(d)(2). Many of these stakeholders have already been contacted, but it is the company's goal to provide all stakeholders – including those with whom we have been in contact – the same information at the same time. This letter will describe the Project and provide updated information, inform stakeholders of the pre-filing process timeline, and invite them to open houses.

6. Stakeholder Outreach Activities

Mountain Valley Pipeline, LLC will employ the following methods to ensure successful communication and outreach, including:

Stakeholder identification and issues management database/tracking system. After identifying stakeholders, the company will develop and maintain an issues management system

to track contact with these stakeholders in a manner that helps identify, address and resolve emerging issues and concerns.

Information materials. The company will develop messages and materials to inform stakeholders about the MVP Project and to address potential questions and areas of concern. These materials will include, for example:

- A Project fact sheet that incorporates Frequently Asked Questions (FAQ)
- “Standard presentation” information posters, etc. for use at Open Houses and other meetings
- Internal project guidance concerning key messages about the MVP Project to ensure consistency in communication
- Media advisories to announce public meetings
- Quarterly Newsletter to be physically mailed directly to affected landowners along the final route and made available online via the Project website

Keeping the media appropriately informed helps minimize the potential for misunderstanding and allows the company to inform all stakeholders while reducing inaccurate information. Messages and materials about the MVP Project will be refined throughout the development effort to contain updated information and to address stakeholder concerns that may arise. In addition, materials will contain the following information:

- Purpose & Need of the Project
- Information on Mountain Valley Pipeline, LLC.
- Information on environmental and other benefits of natural gas
- Discussion of today’s energy market and the need for expanded natural gas infrastructure
- FERC background information — The role of the FERC and other regulatory agencies in the process, and an overview of the pre-filing and filing processes
- Information on construction, including the types and sizes of equipment used
- Information on environmental activities conducted throughout the project, including pre-construction environmental surveys, measures during construction to minimize impact on environmental resources including agricultural resources, restoration, and post-construction monitoring
- Safety information — A discussion of pre- and post-construction safety, and an overview of the safety record of the interstate natural gas pipeline industry and of the company’s affiliates.
- A Project time line — An intended time frame for completing key phases of the MVP Project

Training. A significant component of the outreach and communication team’s effort is focused on training the Project team. The goal of the training effort is to familiarize all personnel who participate in the Project - both home office and field staff, including

sub-contractors - of the MVP outreach and public participation plan and to provide specific modules of training – including those developed by INGAA/IRWA for those personnel and contractors who will interface with the public. Project staff receiving training includes all company personnel and all contractors involved in field engineering, siting and survey, permitting and environmental impact mitigation, land acquisition, operations, property-owner relations, and government affairs. The company's guiding principle is to train each individual shortly after retention for the Project or before the individual engages in his or her designated role.

Website. Because of its accessibility and the ability to be constantly updated, online communications will play a vital role in stakeholder dialogue. In addition to serving as an MVP Project repository for up-to-date materials and information, the MVP Project website will feature mechanisms for stakeholders to ask questions and provide input about the Project. The MVP Project website will contain:

- A narrative and graphic overview of the MVP Project
- A downloadable map of the entire proposed route
- Downloadable detailed maps of the proposed route through each of the counties
- Downloadable project fact sheet about the MVP Project
- FAQs and answers, collected during outreach meetings, arranged by topic
- FERC Information, including an overview of FERC's role and where the MVP project is at in the FERC process.
- Information on public open houses
- Information on FERC scoping meetings
- Newsroom (Project announcements, press releases, media advisories)
- Links to partner company websites, FERC, Office of Pipeline Safety, industry coalitions, state agencies, etc.
- Typical pipeline construction sequence
- How natural gas pipelines work
- Additional contact information/Project Hotline

Direct Contact. Mountain Valley Pipeline, LLC will utilize direct contact, either in person, by phone, or correspondence (e-mail and letter) with stakeholders throughout the Project, as appropriate. The company will notify landowners affected by the Project as required by FERC's regulations. For example, direct contact by company right-of-way representatives is a necessity in communicating with affected landowners. Direct contact with agencies has already been initiated by Project environmental staff and will continue with pre-filing/pre-application agency scoping meetings. The communications staff will be responsible for contact with key elected officials (county commissioners, state and federal senators and representatives) along the proposed route. Direct contact will allow the company to respond in a timely fashion to all inquiries from any agency, federal, state, or local authorities. Other stakeholders, including environmental organizations, economic development councils, and the news media will be contacted directly as appropriate to inform those stakeholders of the status of the Project.

Open Houses. Mountain Valley Pipeline, LLC is proposing to conduct ten to fourteen open houses along the MVP Project route during December 2014 and/or January 2015 at locations convenient to stakeholders. Locations are to be determined. These open houses will be in addition to the FERC scoping meetings. A list of tentative dates and locations is provided in the table below. These sites were selected based on their proximity to the Project route and meeting room capacity. (Additional Open Houses will be held as needed.)

Scoping Meetings. FERC may conduct scoping meetings in the Project area; the company will participate in those scoping meetings with the public, as well in meetings with Federal, state and local resource agencies.

Tentative Open House Meeting Locations and Dates

Stakeholders will be notified and invited, both directly (with invitations sent by U.S. mail) and indirectly (through the media). The meetings have been arranged so that most stakeholders will not need to travel more than 30 minutes to participate.

A “station” format is the most likely presentation format for the meetings. Stations will be established for different issues, including rights-of-way, environmental, construction, engineering, etc. as well as a FERC station. Each station will contain information pertinent to that area of project responsibility, presented both in larger visual aids and/or in handout form manned by Project team members knowledgeable of the subject presented. This will allow attendees arriving at different times to circulate among the stations and gather information in a more informal fashion. The information provided to attendees will be basic enough to allow people who are unfamiliar with a project like the MVP Project, to gain a solid understanding of the parts of the project, including Project Overview, Project Benefits, Environmental Stewardship, Construction Best Practices, Pipeline Safety, Route Selection, ROW Corridor, Company Overview, etc. Multiple copies of the maps for the proposed routes will be available for open house attendees to examine. The map station will be staffed by several ROW agents knowledgeable with the route and landowners along the proposed corridor.

Media relations. Because of its reach and its influence, the media are an important resource in communicating information about the Project. A list of media outlets by county is located in Attachment A.

Project contact information. The company will operate and monitor a toll-free phone number, e-mail address, and postal mailing address that will enable stakeholders to obtain additional Project information and provide input. This information will be printed on all materials and included on the Project web site, and will include a single point of contact for stakeholder inquiries.

If the company deems it necessary, additional Open Houses or similar public meetings may be held to communicate important information and provide direct communication and dialogue between local stakeholders and Project leadership.

The company understands that Stakeholder Outreach doesn't stop and the submittal of the application or possible receipt of a certificate of Public Convenience and Necessity but is an ongoing commitment to keeping the public at large, affected landowners, the market, and other interested parties informed of the project status and will seek to continue the relationships and dialogue built during the crucial early stages of public interaction.

Communications Milestones

- October 2014 to present – Initial Communications with Agencies/Stakeholders
- October 2014 – Project Website available
- November 2014 – FERC accepts MVP into Pre-filing Process
- November 2014 – Additional Information Letter to Stakeholders and Print Media Outreach/Open House Invites
- December 2014/January 2015 – Open Houses
- March 2015 – Postcard of Project Status
- October 2015 – File Certificate Application

Proposed Communication Vehicles

- Briefing Materials for Elected Officials
- Cut sheets and Project info developed to discuss with Stakeholders
- Website: <http://mountainvalleypipeline.info/>
- Toll-free hotline (844-MVP-TALK)
- Open Houses
- Site Visits
- Maps for stakeholders to view
- High level maps for general distribution
- Regular Mailings to engage stakeholders without internet access and locations set up to review voluminous project info
- Informational/Updates via print media outlets along the route

Document Content(s)

MVP Project Pre-Filing request ltr_Final_10272014.PDF.....	1-12
Attachment 1 - MVP topo map.PDF.....	13-13
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